

Power System Operation Corporation Ltd.

Northern Regional Load Despatch Centre, New Delhi

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Protocol for Scheduling of Un-Requisitioned Surplus (URS) power in ISGS

Scheduling of URS in CGS stations shall be coordinated in line with the CERC order in petition no 310/MP/2014 dated 05/10/2015, IEGC 5th amendment (dated 12.04.2017) and CERC order in 16/SM/2015 dated 17.10.2017. The protocol for scheduling of requisitioned (URS) power is as under.

A. Scheduling of URS power for sale in the market

- The original beneficiary shall communicate its consent to the ISGS by 9:45 AM each day about the quantum and duration of power for next day for sale in the market.
- The original beneficiary may also provide a standing consent to the ISGS for sale of power in the market for specified duration and specified quantum.
- The ISGS shall not sell the power of any beneficiary in the market without its express consent.
- The beneficiary shall not be allowed to schedule the power for which consent has been given by the beneficiary to the ISGS except in cases where power is still available with the ISGS after sale through bilateral and collection transactions.
- The ISGS shall intimate the details of the share of power of individual beneficiaries sold in the market to the respective RLDC.
- The original beneficiary shall lose right to recall the URS power that has been scheduled under STOA (Collective/Bilateral) in line with the Commission's order dated 17.10.2017 in 16/SM/2015(para-23).

B. Scheduling of URS power to a co-beneficiary of ISGS

- ISGS shall be permitted to revise its schedule for URS power from one beneficiary to another of the same power station. Consent of the original beneficiary and the new beneficiary shall be submitted by ISGS to NRLDC.
 - The ISGS shall intimate the details of the requisition of power of individual beneficiaries to the respective RLDC.
- Alternately both the generating station and its beneficiaries (surrendering and requesting beneficiaries) give their standing consents in writing to RLDC that the decision of the concerned RLDC will be binding on them with regard to scheduling and dispatch of URS power.
 - A beneficiary shall submit its requisition for availing URS power in an ISGS through web-based energy scheduling portal. The quantum and time period shall be specified.
 - NRLDC shall schedule the URS power as per the requisition within the time blocks stipulated in IEGC.
 - In case multiple co-beneficiaries of an ISGS seek to avail URS power, the URS power allocation will be on first come first serve basis

- In case, multiple co-beneficiaries of an ISGS request simultaneously (in the same time block) and the sum of their requisitioned power exceeds the available URS power, then the URS shall be apportioned & scheduled pro-rata in the ratio of the respective requisitions (in MW) made by the co-beneficiaries.
- The original beneficiary shall retain the right to recall its surrendered power that has been scheduled to another co-beneficiary in that ISGS. Such requests shall be implemented as per the timelines specified in IEGC.
- The scheduling of URS power shall be subject to availability of margins in the transmission network.